

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

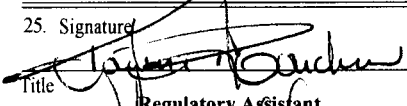
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

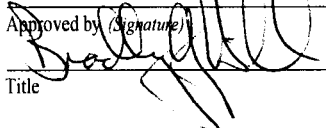
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1237-21
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047-38078
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 689 FSL 1724 FEL (SW/SE) 40.016089 LAT 109.328653 LON At proposed prod. zone SAME 642700X 4430680Y 40.016165 -109.328947		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 55.0 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 21, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 689'	16. No. of acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 7920'	19. Proposed Depth 8875'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5095 GL	22. Approximate date work will start*	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM 2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/04/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

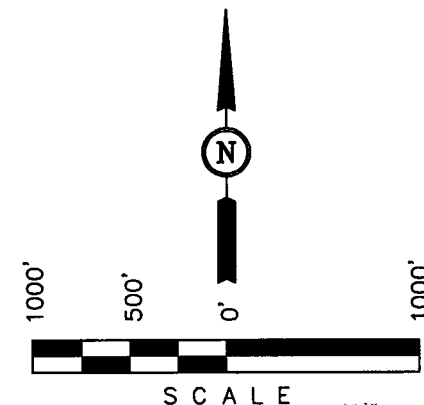
Well location, CWU #1237-21, located as shown in the SW 1/4 SE 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

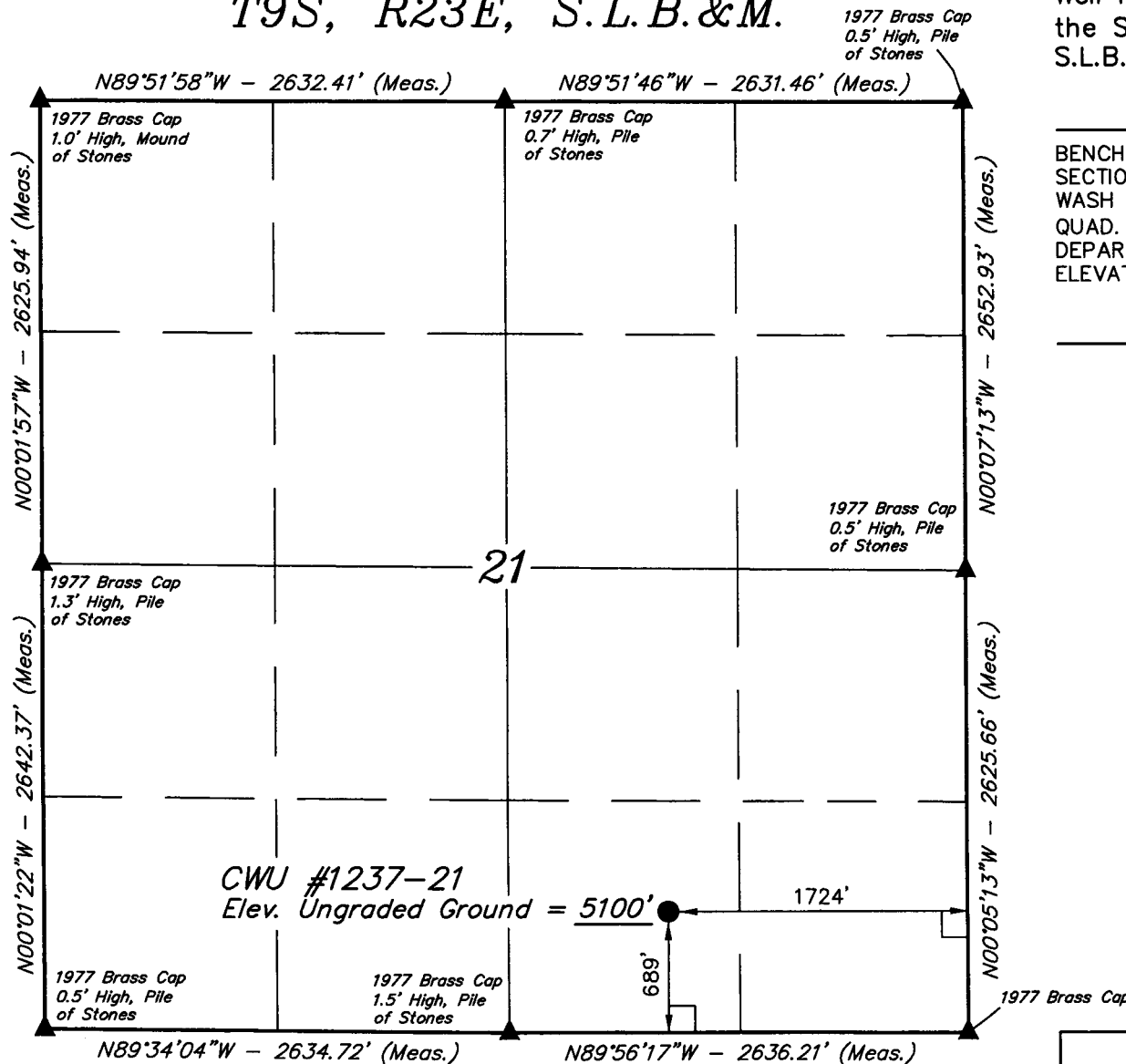
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 1949
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-24-06	DATE DRAWN: 03-30-06
PARTY B.J. A.F. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'57.92" (40.016089)
LONGITUDE = 109°19'43.15" (109.328653)
(NAD 27)
LATITUDE = 40°00'58.04" (40.016122)
LONGITUDE = 109°19'40.71" (109.327975)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1237-21 SW/SE, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,545'
Wasatch	4,458'
North Horn	6,326'
Island	6,490'
KMV Price River	6,655'
KMV Price River Middle	7,426'
KMV Price River Lower	8,223'
Sego	8,677'

Estimated TD: **8,875' or 200'± below Sego top**

Anticipated BHP: 4,845 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1237-21 **SW/SE, SEC. 21, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO₂ contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1237-21 **SW/SE, SEC. 21, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 852 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1237-21
SW/SE, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

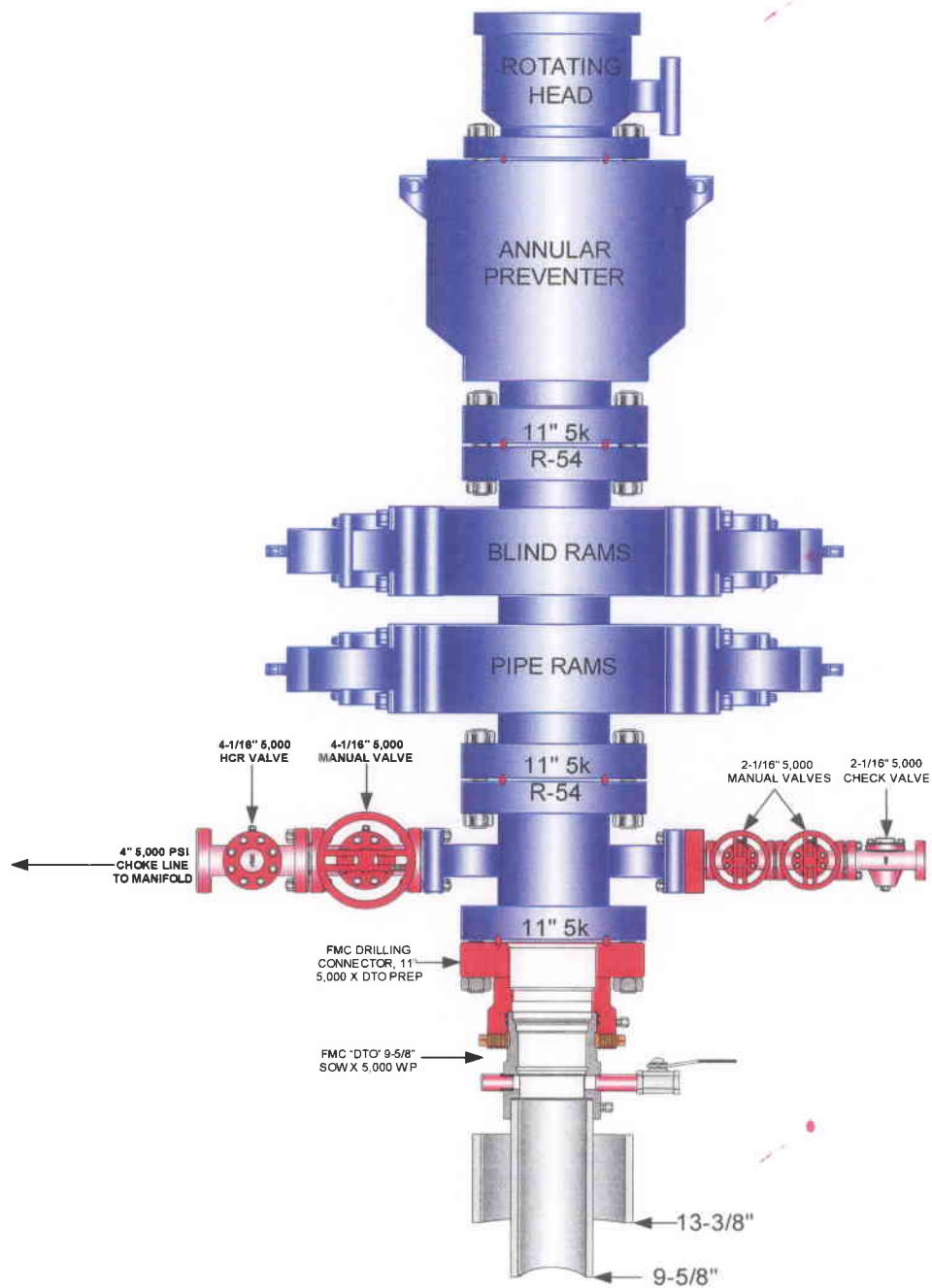
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

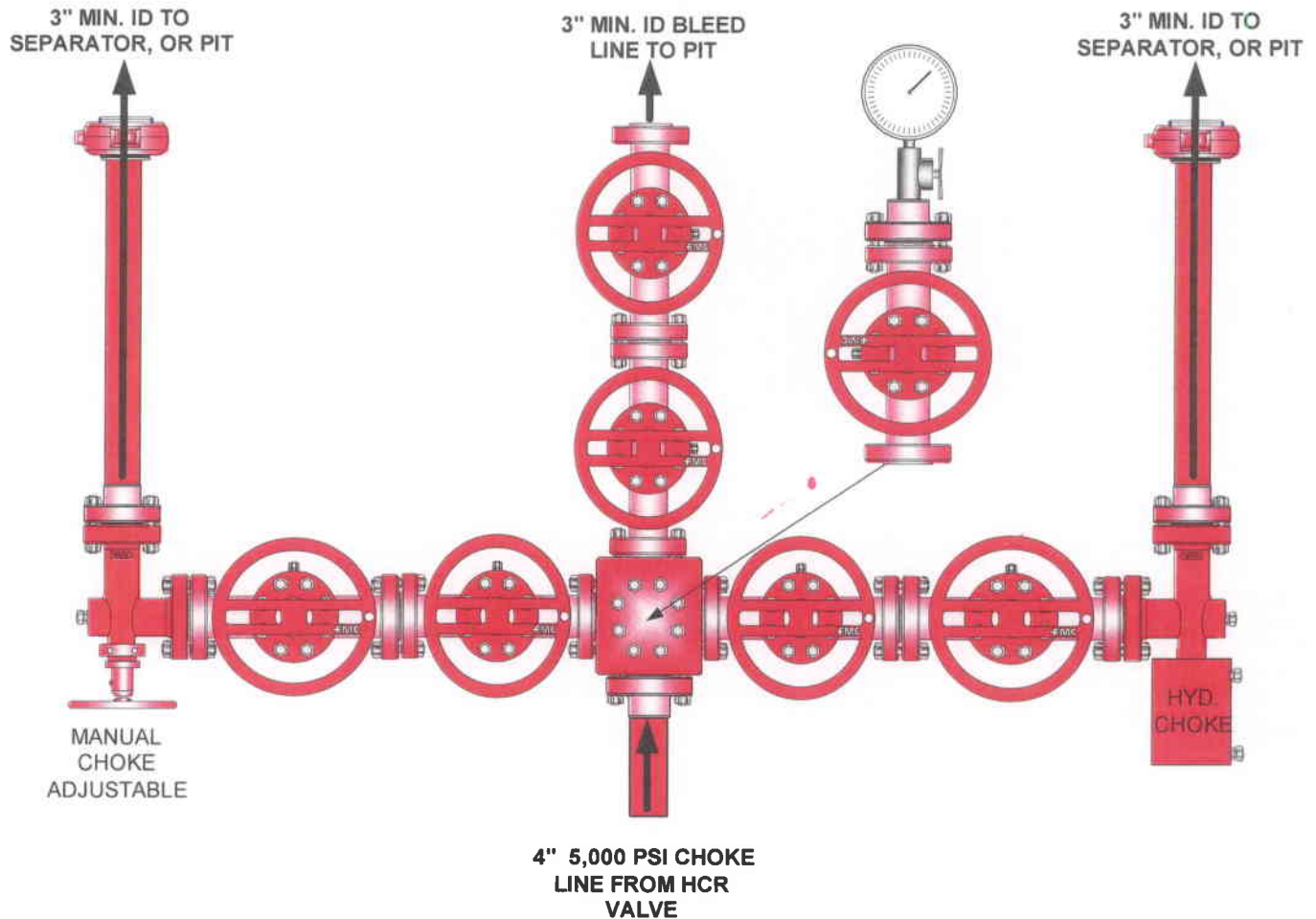
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1237-21
SW/SE, Section 21, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2112 feet long with a 30-foot right-of-way, disturbing approximately 1.45 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 129 feet long within Federal Lease U-0336-A disturbing approximately 0.12 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 1*
- B. Producing Wells – 3*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 129' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0336-A) proceeding for an approximate distance of 129'. The pipe will tie into the existing pipeline located in the SWSE of Section 21, T9S, R23E (U-0336-A).
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon Brown.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shad Scale	2.0
Hi-Crest Crested Wheat Grass	4.0
Needle and Thread Grass	2.0
Winter Fat/Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

ADDITIONAL STIPULATIONS

No construction or drilling activities will occur May 15th through June 20th due to Antelope stipulations.

No construction or drilling activities will occur April 1st through July 15th due to Prairie Falcon stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

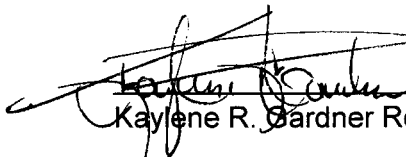
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1237-21 Well, located in the SW/SE, of Section 21, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 4, 2006
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
CWU #1237-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1239-28 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.0 MILES.

EOG RESOURCES, INC.

CWU #1237-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

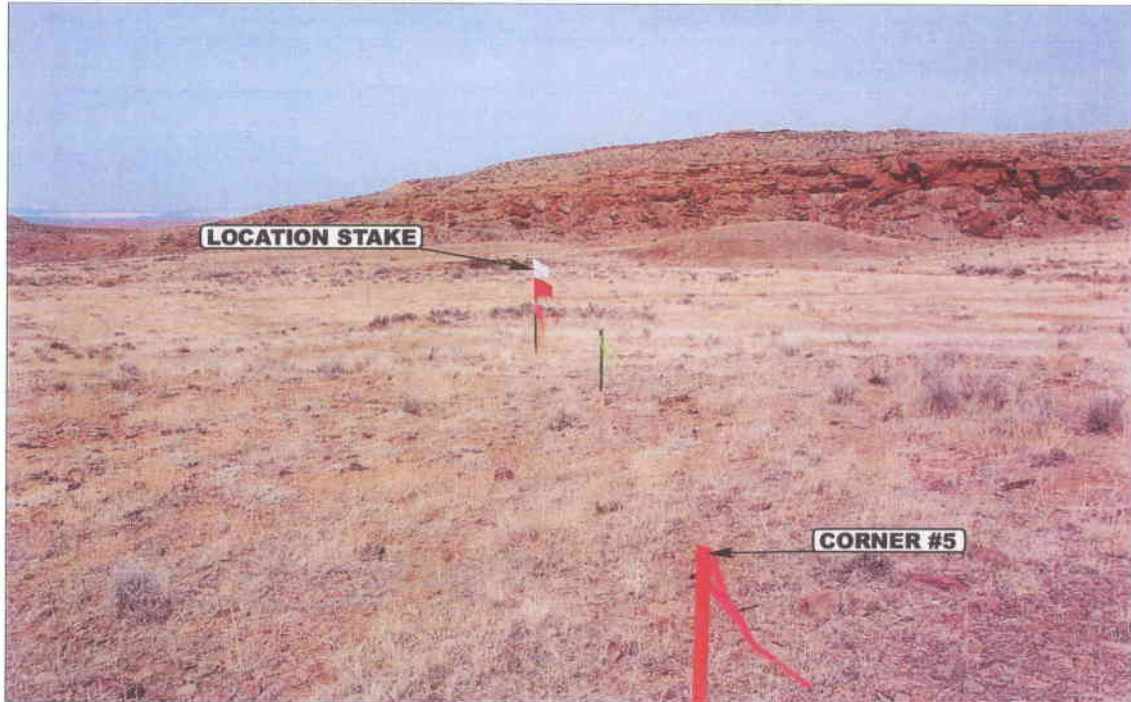


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 31 06
MONTH DAY YEAR

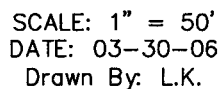
PHOTO

TAKEN BY: B.J.

DRAWN BY: C.P.

REVISED: 00-00-00

689' FSL 1724' FEL



Flare Pit is to be located
a min. of 100' from the
Well Head.



FINISHED GRADE ELEV. AT LOC. STAKE = 5094.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

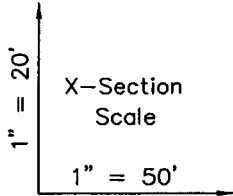
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1237-21

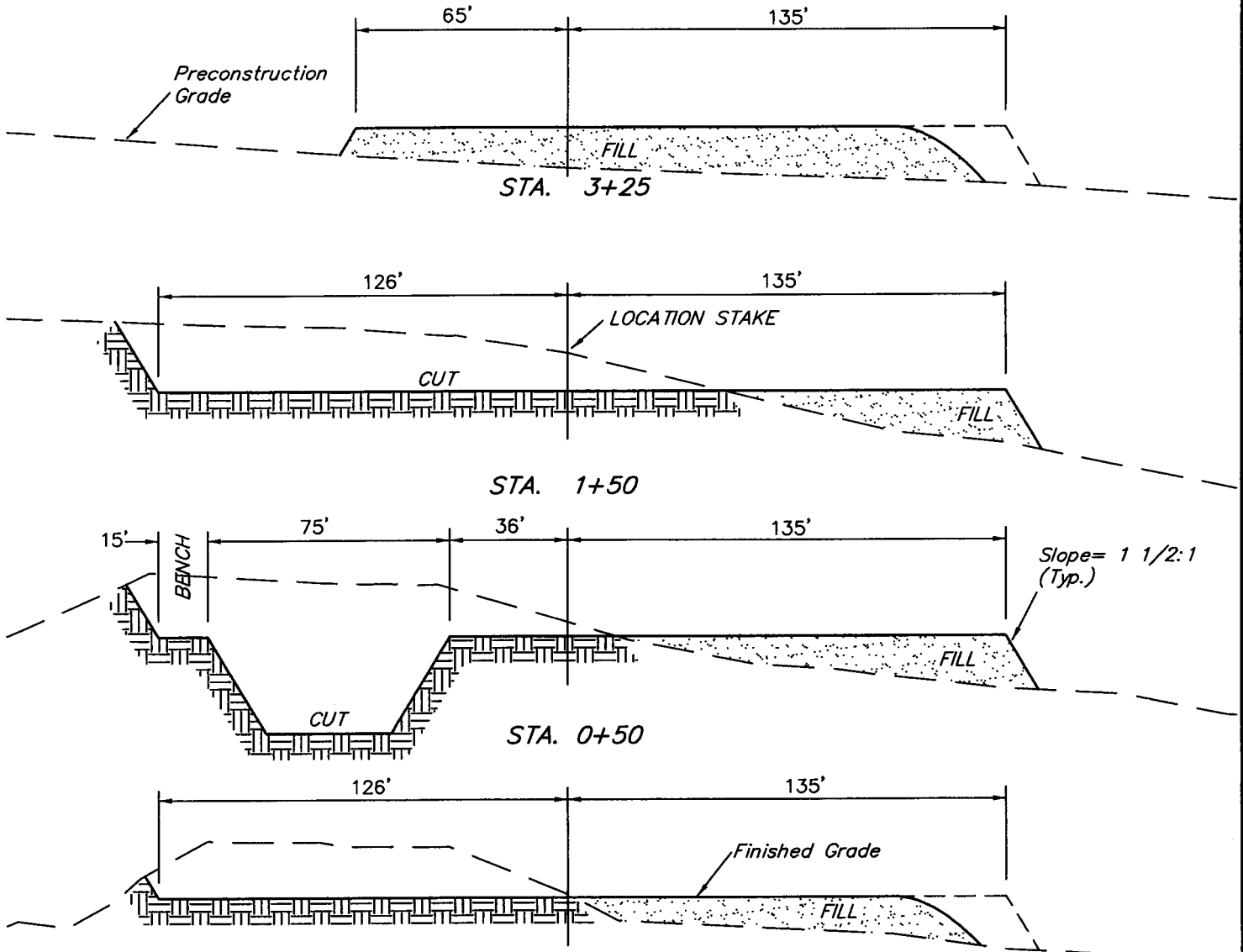
SECTION 21, T9S, R23E, S.L.B.&M.

689' FSL 1724' FEL



DATE: 03-30-06

Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

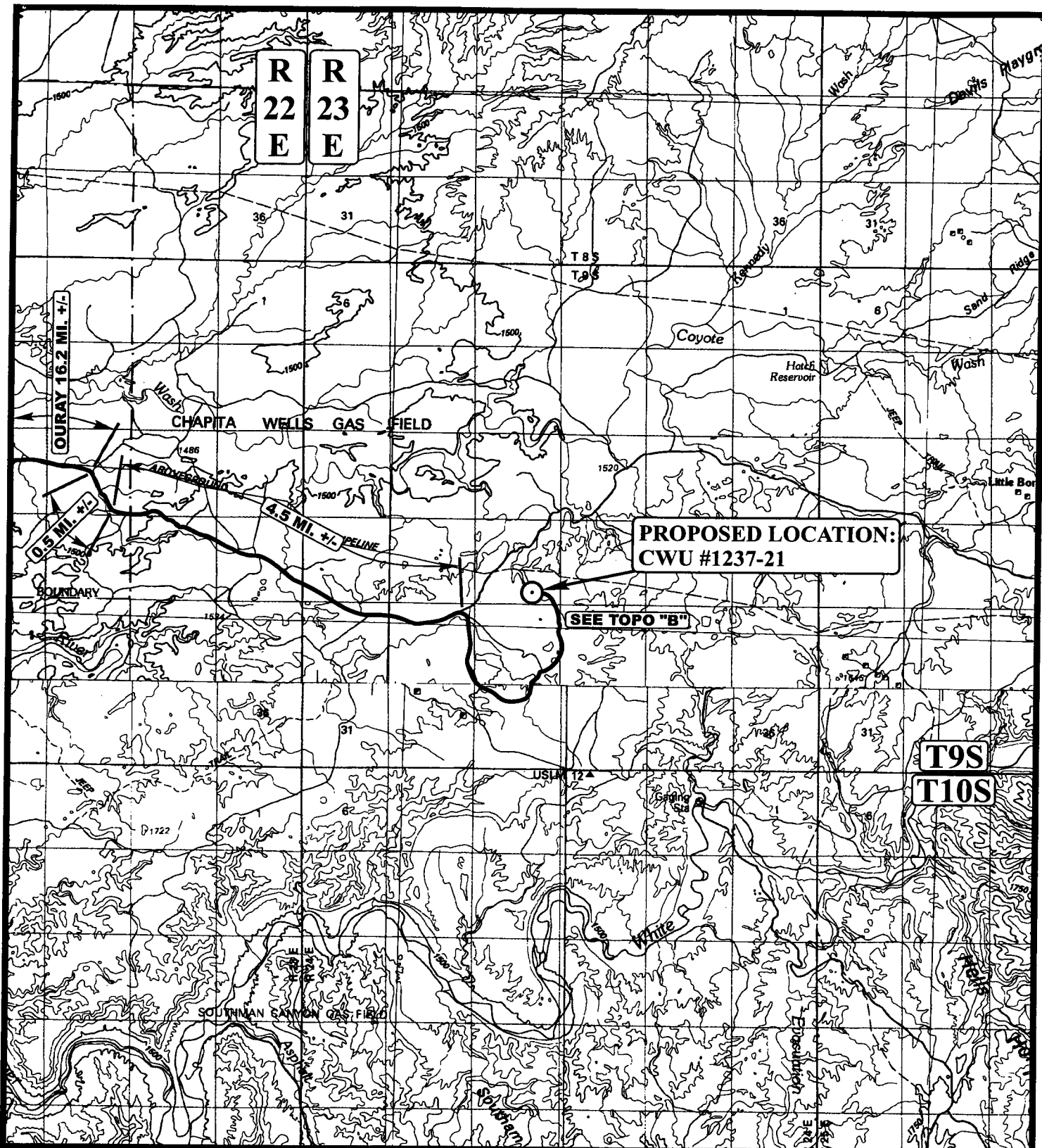
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 9,420 Cu. Yds.
TOTAL CUT	= 11,080 CU.YDS.
FILL	= 7,760 CU.YDS.

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,320 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1237-21

SECTION 21, T9S, R23E, S.L.B.&M.

689' FSL 1724' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

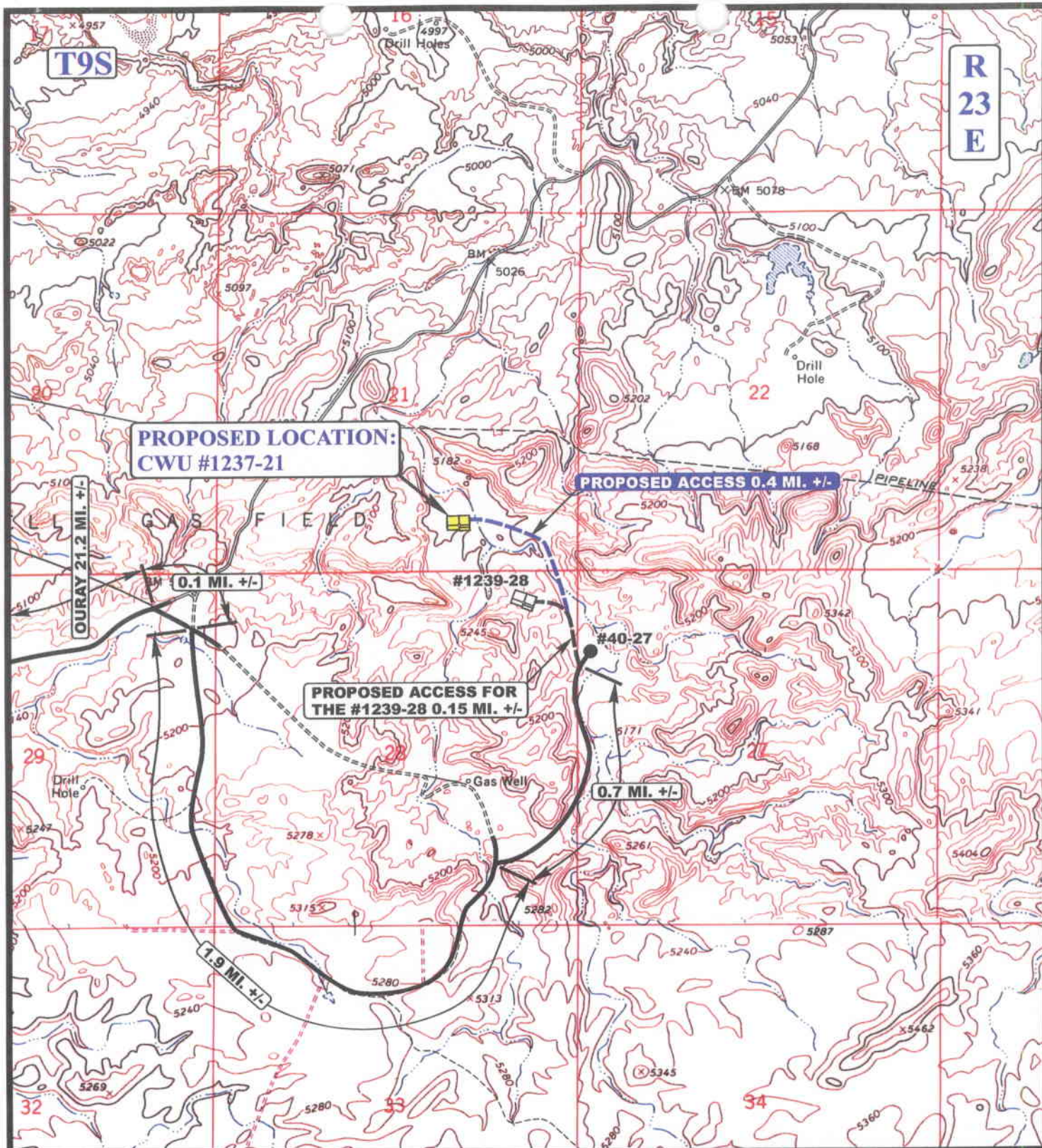


TOPOGRAPHIC
MAP

03 **31** **06**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

A
TOPO



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1237-21
SECTION 21, T9S, R23E, S.L.B.&M.
689' FSL 1724' FEL



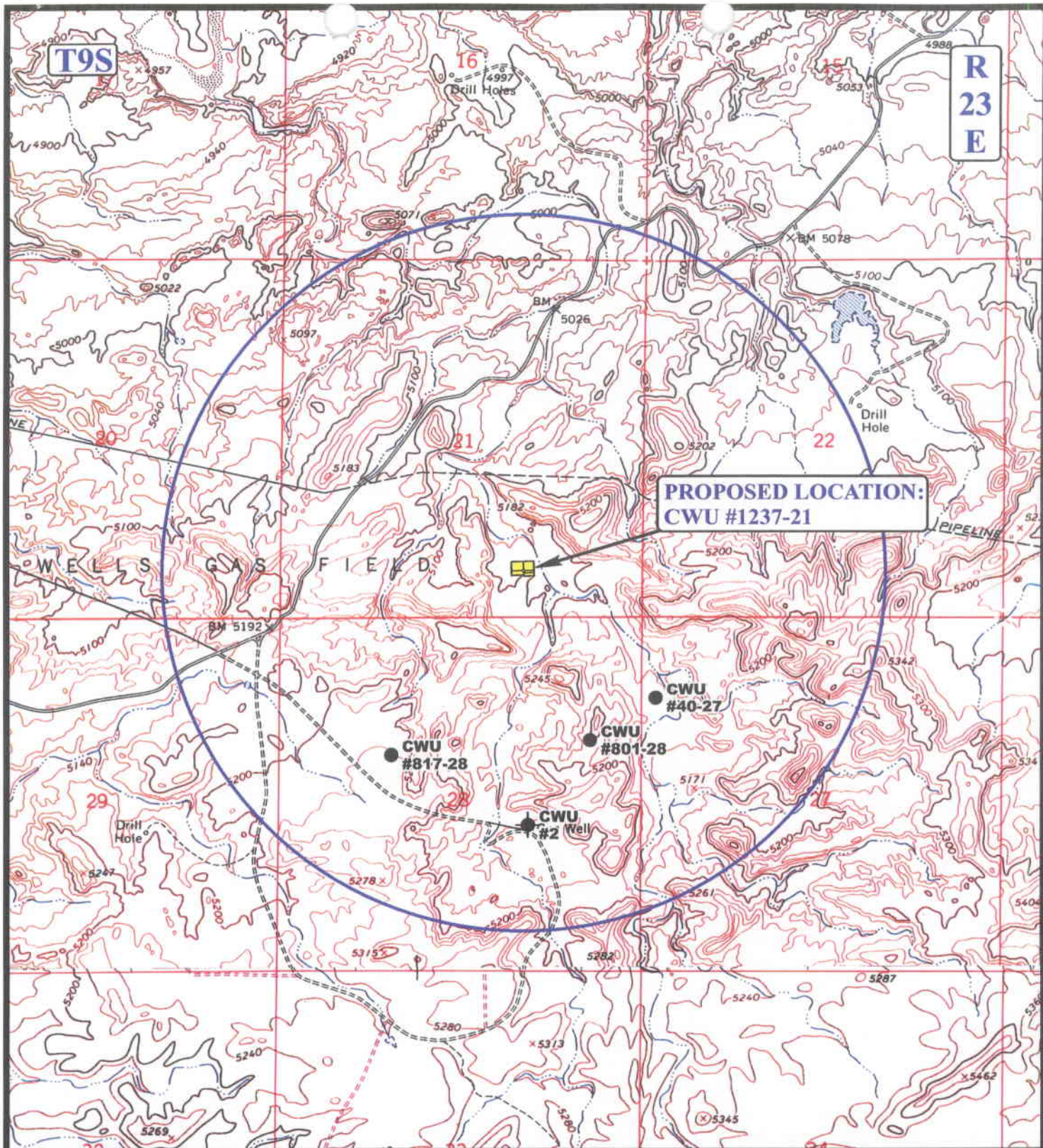
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 **31** **06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ● SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

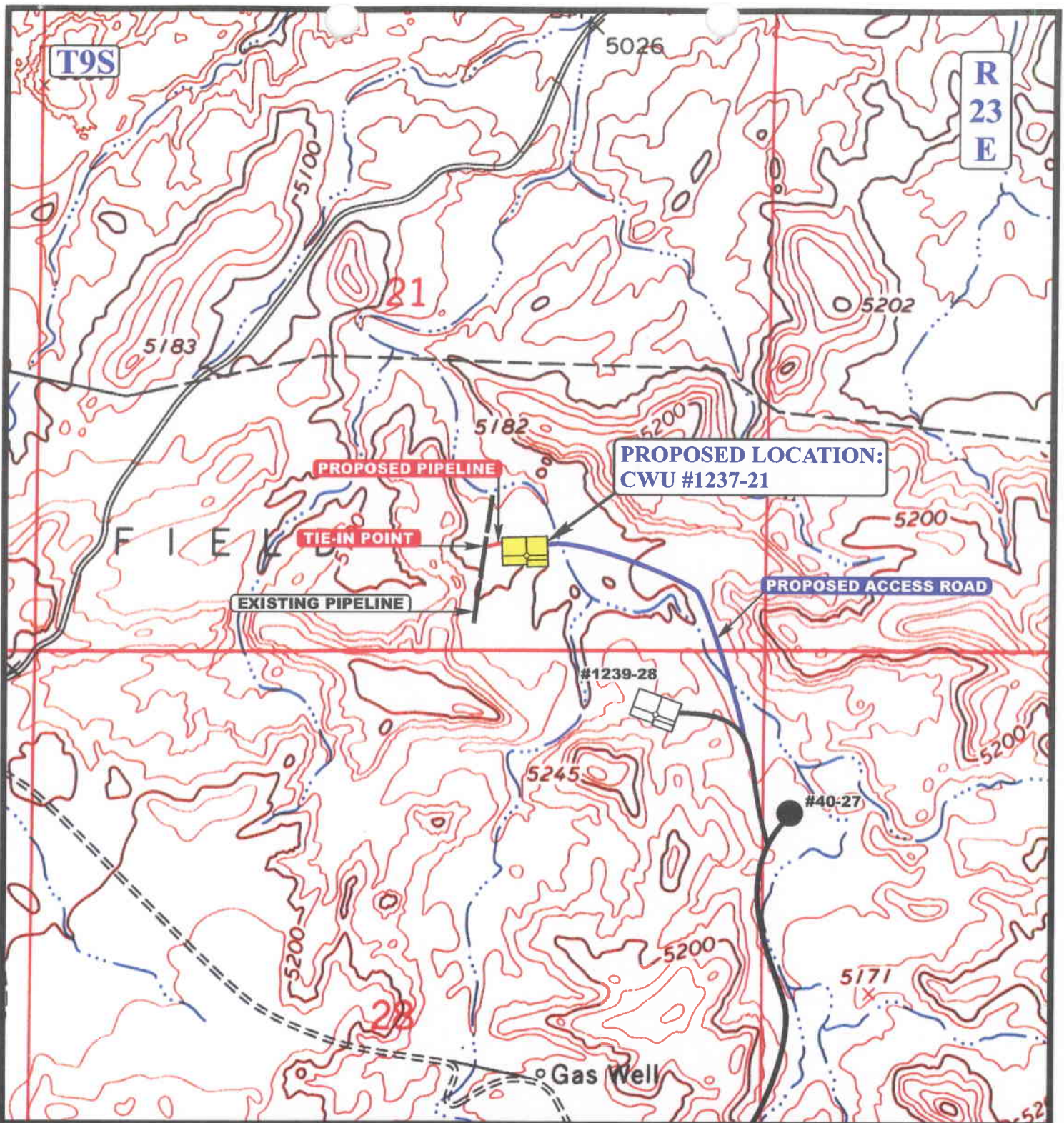
CWU #1237-21
SECTION 21, T9S, R23E, S.L.B.&M.
689' FSL 1724' FEL

TOPOGRAPHIC
MAP

03 31 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 129' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1237-21
SECTION 21, T9S, R23E, S.L.B.&M.
689' FSL 1724' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 **31** **06**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/05/2006

API NO. ASSIGNED: 43-047-38078

WELL NAME: CWU 1237-21

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSE 21 090S 230E

SURFACE: 0689 FSL 1724 FEL

BOTTOM: 0689 FSL 1724 FEL

COUNTY: UINTAH

LATITUDE: 40.01617 LONGITUDE: -109.3280

UTM SURF EASTINGS: 642700 NORTHINGS: 4430680

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

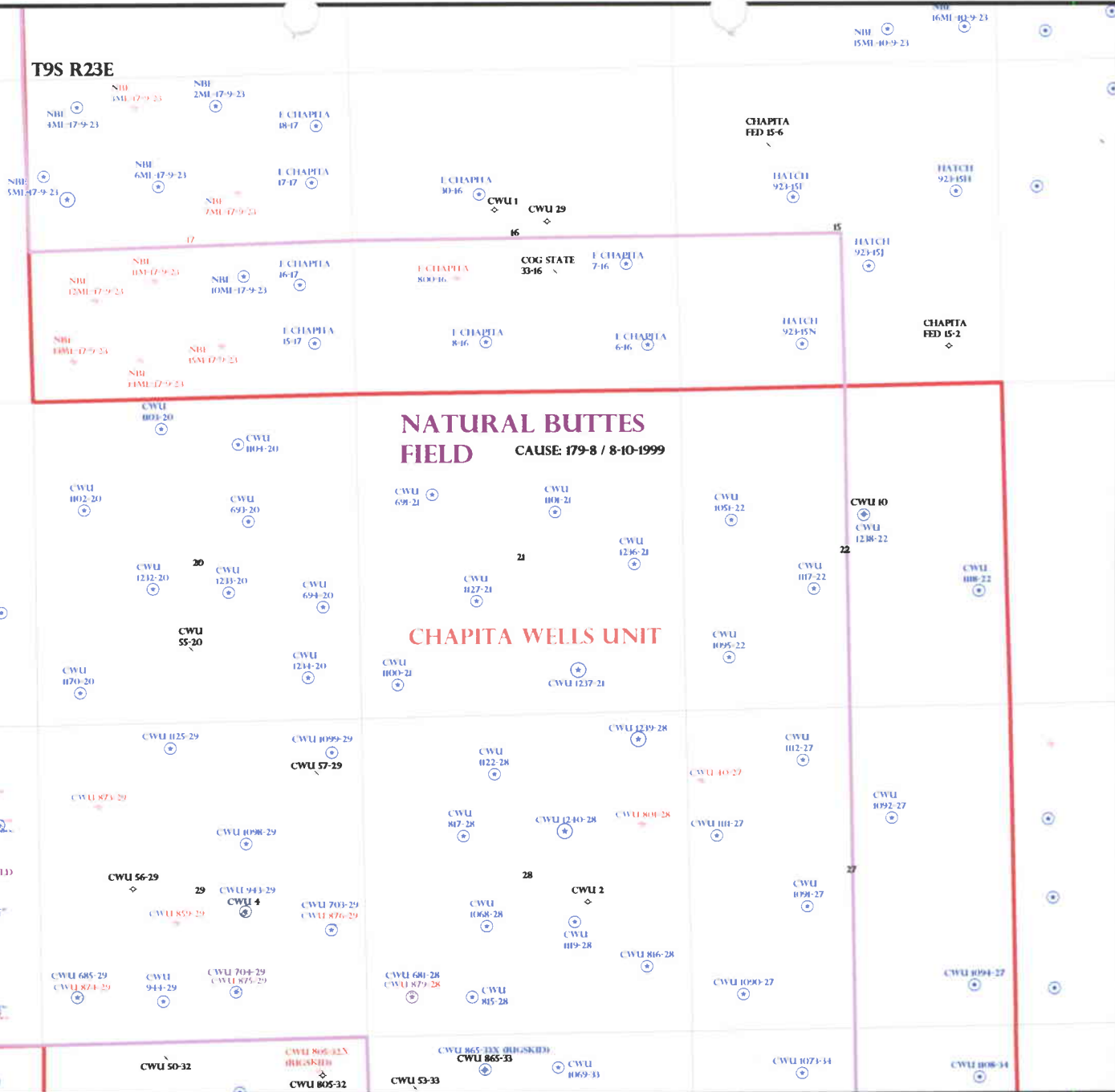
LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Fee of Approval

T9S R23E



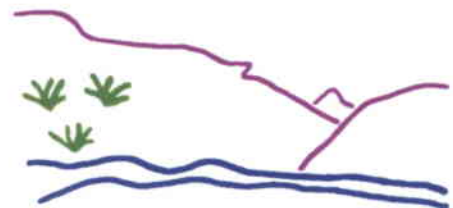
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 20,21,22,28 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38080 CWU	713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL	
43-047-38062 CWU	712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL	
43-047-38063 CWU	1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL	
43-047-38064 CWU	1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL	
43-047-38065 CWU	1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL	
43-047-38078 CWU	1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL	
43-047-38066 CWU	1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL	
43-047-38067 CWU	1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL	
43-047-38085 CWU	1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL	
43-047-38076 CWU	1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL	
43-047-38077 CWU	1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL	
43-047-38079 CWU	1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL	
43-047-38084 CWU	447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL	
43-047-38083 CWU	975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL	
43-047-38081 CWU	1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL	
43-047-38082 CWU	1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL	

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1237-21 Well, 689' FSL, 1724' FEL, SW SE, Sec. 21,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38078.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1237-21
API Number: 43-047-38078
Lease: U-0336-A

Location: SW SE **Sec.** 21 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160-3

(February 2005)

MAY 5 2006

BLM VERNAL, UTAHUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 20075. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL☐ REENTER1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)

435-781-9111

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1237-21

9. API Well No.

43-047-38078

10. Field and Pool, or Exploratory

NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

689 FSL 1724 FEL (SW/SE) 40.016089 LAT 109.328653 LON

At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area

SEC. 21, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*

55.0 MILES SOUTH OF VERNAL, UTAH

12. County or Parish

UINTAH

13. State

UT

15. Distance from proposed*

689'

location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

16. No. of acres in lease

1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

7920'

to nearest well, drilling, completed,
applied for, on this lease, ft.

19. Proposed Depth

8875'

20. BLM/BIA Bond No. on file

NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5095 GL

22. Approximate date work will start*

23. Estimated duration

45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO must be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
BLM.

25. Signature

Title

Regulatory Assistant

Name (Printed Typed)

Kaylene R. Gardner

Date

05/04/2006

Approved by (Signature)

Title

Name (Printed Typed)

TERRY KENCZKA

Date

2-1-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHEDTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL**RECEIVED****FEB 07 2007**

DIV. OF OIL, GAS & MINING

Entered in AFMSS

Date 1-16-07

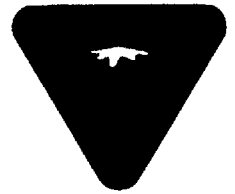
UDOGH

07BM2642A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1237-21
API No: 43-047-38073

Location: SWSE, Sec 21, R9S, T23E
Lease No: UTU-0336-A
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy

of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.

h. Communitization agreement number, if applicable.

15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 262-2812		8. WELL NAME and NUMBER: Chapita Wells Unit 1237-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 689' FSL & 1,724' FEL 40.016089 LAT 109.328653 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 9S 23E S.L.B. & M STATE: UTAH		9. API NUMBER: 43-047-38078
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-24-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-24-07
Initials: RM

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/18/2007</u>

(This space for State use only)

RECEIVED

APR 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38078
Well Name: CHAPITA WELLS UNIT 1237-21
Location: 689 FSL 1724 FEL (SWSE), SECTION 21, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/18/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 24 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES, INC

Well Name: CWU 1237-21

Api No: 43-047-38078 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/27/07

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/27/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38078	CHAPITA WELLS UNIT 1237-21		SWSE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16291	7/27/2007			8/9/07	
Comments: <u>PRRV = mVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

7/30/2007

Date

RECEIVED

AUG 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**689' FSL & 1,724' FEL (SWSE)
Sec. 21-T9S-R23E 40.016089 LAT 109.328653 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1237-21

9. API Well No.
43-047-38078

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

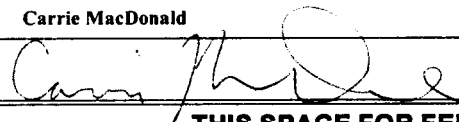
The referenced well spud on 7/27/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**689' FSL & 1,724' FEL (SWSE)
Sec. 21-T9S-R23E 40.016089 LAT 109.328653 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1237-21

9. API Well No.

43-047-38078

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

07/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1237-21

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38078

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SWSE 689FSL 1724FEL
40.01609 N Lat, 109.32865 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/31/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56239 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

SEP 06 2007

WELL CHRONOLOGY REPORT

Report Generated On: 09-04-2007

Well Name	CWU 1237-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38078	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-08-2007	Class Date	
Tax Credit	N	TVD / MD	8,875/ 8,875	Property #	059170
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,108/ 5,095				
Location	Section 21,T9S, R23E, SWSE, 689 FSL & 1724 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304042	AFE Total	1,756,300	DHC / CWC	838,700/ 917,600						
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-05-2006	Release Date	08-15-2007				
05-05-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			689' FSL & 1724' FEL (SW/SE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.016122, LONG: 109.327975 (NAD 27)
			LAT 40.016089, LONG: 109.328653 (NAD 83)
			 RIG: TRUE #26
			OBJECTIVE: 8875' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0336-A
			ELEVATION: 5099.6' NAT GL, 5094.8' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5095), 5108' KB (13')
			 EOG WI 50%, NRI 43.50%

07-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ROAD ACCESS.

07-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

07-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

07-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

07-26-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

07-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE SATURDAY.

07-30-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 7/27/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/27/2007 @ 12:15 PM.

08-07-2007 Reported By JERRY BARNES

DailyCosts: Drilling	\$213,862	Completion	\$0	Daily Total	\$213,862
Cum Costs: Drilling	\$251,862	Completion	\$0	Well Total	\$251,862
MD	2,429	TVD	2,429	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 7/29/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 510', 1530' & 1740'. RAN 60 JTS (2416.30') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (61.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/132.5 BBLS FRESH WATER. BUMPED PLUG W/850# @ 2:16 AM, 8/1/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACI2 & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACI2 & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 6: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO PRO PETRO CEMENTERS.

TOP JOB # 7: ORDERED READY MIX CEMENT. HOLE TOOK 3 YARDS READY MIX (14.4 BBLS) TO FILL & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/29/2007 @ 10:00 AM.

08-08-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$27,978		Completion		\$0		Daily Total		\$27,978	
Cum Costs: Drilling		\$279,840		Completion		\$0		Well Total		\$279,840	
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: P/U BHA											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU LOCATION CWU 1237-21 - TRUCKS ON LOCATION 06:00 HRS 07 AUG 07, 100% MOVED 17:00 HRS, DERRICK UP @ 16:00 HRS TRUCKS OFF LOCATION 19:00 HRS.								
18:00	23:00	5.0	MIRU - CONT. TO RIG UP.								
23:00	03:00	4.0	(RIG ON DAY RATE @ 23:00 HRS 07 AUG 2007). TEST PIPE RAMS, BLIND RAMS, KILL LINE & VALVES, CHOKE LINE & MAINIFOLD, INSIDE BOP. FLOOR VALVE, UPPER AND LOWER KELLY COCK TO 250 LOW F/ 5 MIN. & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW F/ 5 MIN & 2500 PSI HIGH FOR 10 MINUTES. FUNCTION TEST ACCUMULATOR, PUMPED UP IN 35 SECONDS, PRECHARGE 1000 PSI. TEST CASING TO 500 PSI FOR 30 MINUTES. INSTALL WEAR BUSHING.								
03:00	04:00	1.0	PROBLEM REMOVING TEST PLUG - ANNULAR WOULD NOT OPEN COMPLETELY. TEST PLUG FNALLY CAME THROUGH ANNULAR.								
04:00	05:30	1.5	CONT. W/ BOP TEST AS DESCRIBED ABOVE.								
05:30	06:00	0.5	CHECK CROWN - O - MATIC, OKAY. INSPECT RIG. LAY OUT AND STRAP BHA.								

SAFETY MEETINGS: DISCUSSED INCIDENT ON TRUE #31 W/ ALL CREWS AND TOOL PUSHER – SUBJECT OF MEETING WAS ABOUT CREATING A SAFE WORKING ENVIRONMENT.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC'S: 2000 GAL.

FUEL ON HAND: 3141 GAL.

FUEL USED: 150 GAL.

VIS: . WT: .

GAS – N/A.

FORMATION: .

LITHOLOGY: N/A.

MUD LOGGER DAYS: 0.

REC'D 438.14 FT (10 JTS & 1 PUP JT) 4 1/2", 11.6#, N-80, LTC CSG & 3366 GALS OF DIESEL @ \$2.81 PER GAL FROM WELL CWU 1236-21.

08-09-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$32,924	Completion	\$0	Daily Total	\$32,924
Cum Costs: Drilling	\$312,817	Completion	\$0	Well Total	\$312,817
MD	3,975	TVD	3,975	Progress	1,550
Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	P/U BHA AND DP WITH RIG L/D TRUCK NOT AVAILABLE
10:30	12:30	2.0	DRILL CEMENT/FLOAT EQUIP.CEMENT @ 2350 FLOAT @ 2380 SHOE 2435 RAT HOLE 2435 TO 2470
12:30	13:00	0.5	CIRC , SPOT VIS PILL , PREFORM F.I.T TO 366 PSI W/8.4 OWMW = 11.2 EMW
13:00	14:00	1.0	DRILL 2470 TO 2514 = 44 @ 44 FPH
14:00	14:30	0.5	WLS @ 2449 2deg
14:30	20:30	6.0	DRILL 2514 TO 3061 = 547 @ 91.8 FPH WTOB 12-18 GPM 420 RPM 50-60 MMRPM 67 DIFF 100-245
20:30	21:00	0.5	SERVICE RIG CHECK COM
21:00	01:30	4.5	DRILL 3061 TO 3534 = 473 @ 105.2 FPH WTOB 14-18 RPM 55-60 GPM 418 MMRPM 67 DIFF 175-250
01:30	02:00	0.5	WLS @ 3459 2.75deg
02:00	06:00	4.0	DRILL 3534 TO 3975 = 441 @ 110.3 FPH WTOB 14-18 RPM 45-60 GPM 418 MMRPM 67 MW 9.2 VIS 32
			CREWS FULL , SAFTY MEETING P/U BHA , DRILLING , FUEL ON HAND 2244 USED 897
			CHECK COM X 3
			BG GAS 20-250 HIGH GAS 685
			LITHOLOGY 25% SAND 20% SHALE 55% LIMESTONE FORMATION TOP GREEN RIVER 1542
			MUD LOGGER JACK ROGERS ON LOCATION 8-8-07 @ 13:00 HOURS
06:00		18.0	SPUD 12.25" HOLE @ 14:00 HRS, 8/8/07.

08-10-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$54,263	Completion	\$0	Daily Total	\$54,263
Cum Costs: Drilling	\$367,241	Completion	\$0	Well Total	\$367,241
MD	5,877	TVD	5,877	Progress	1,902
Days	2	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 3975 TO 4547 = 572 @ 104 FPH WTOB 14-18 RPM 50-60 GPM 418 DIFF 175-300
11:30	12:00	0.5	SERVICE RIG CHECK COM
12:00	06:00	18.0	DRILL 4547 TO 5877 = 1330 @ 73.8 FPH WTOB 14-19 RPM 45-60 GPM 418 MMRPM 67 DIFF 100-300 MW 9.7 VIS 36 COM CHECK X 3 CREWS FULL , SAFTY MEETING , WELL CONTROL ,CHECK COM , BOP DRILL DAYLIGHTS 70 SEC FUEL ON HAND 5610 USED 1134 , FORMATION TOP WASATCH 4490 ' BG GAS 9-30u HIGH GAS 601u LITHOLGY SAND 30% SHALE 35% SILTSTONE 35% MUD LOGGER JACK ROGERS, DAY #2 ON LOCATION

08-11-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$35,880	Completion	\$0	Daily Total	\$35,880
Cum Costs: Drilling	\$403,121	Completion	\$0	Well Total	\$403,121

MD	6,877	TVD	6,877	Progress	1,000	Days	3	MW	9.6	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5877 TO 6130 = 253 @ 42.2 FPH WTO 14-19 ROM 45-60 GPM 418 MMRPM 67 MW 9.6 VIS 35
12:00	12:30	0.5	SERVICE RIG CHECK COM
12:30	00:00	11.5	DRILL 6130 TO 6679 = 549 @ 47.8 FPH WTOB 15-19 RPM 45-60 GPM 418 MMRPM 67 MW 10.2 VIS 36
00:00	00:30	0.5	RIG REPAIR RPLACE SWAB # 2 MUD PUMP
00:30	06:00	5.5	DRILL 6679 TO 6877 = 198 @ 36 FPH WTOB 16-19 RPM 45-50 MMROM 67 GPM 418 MW 10.4 VIS 37 DIFF 195-350 CREWS FULL , SAFTY MEETING INSPECT TONGS AND SNUB LINES , BOP DRILL EVENING TOUR 80 sec , FUEL ON HAND 4412 USED 1198 , COM CHECK X 3 , FORMATION TOP KMV PRICE RIVER 6580' LITHOLOGY SAND 30% SHALE 45% SILTSTONE 25% MUD LOGGER JACK ROGERS ON LOCATION 8-8-07 1300 DAY 3

08-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$32,191	Completion	\$0	Daily Total	\$32,191
Cum Costs: Drilling	\$435,313	Completion	\$0	Well Total	\$435,313

MD	7,635	TVD	7,635	Progress	758	Days	4	MW	10.8	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 6877 TO 7107 = 230 @ 41.8 FPH WTOB 15-19 RPM 45-55 GPM 418 MMRPM 67
11:30	12:00	0.5	SERVICE RIG CHECK COM
12:00	06:00	18.0	DRILL 7107 TO 7635 = 528 @ 29.4 FPH WTOB 17-22 RPM 50-60 GPM 400 MMRPM 64 DIFF 175-360 MW 11.1+ VIS 40 CREWS FULL , SAFTY MEETING , SAFTY POSTURE , BOP DRILL FUEL ON HAND 3067 USED 1345 , COM CHECKED X 3 FORMATION TOPS MIDDEL PRICE RIVER 7575 ' LITHOLOGY SAND 30% SHALE 45% SILTSTONE 25% MUD LOGGER JACK ROGERS ON LOCATION 8-8-07 1300 , DAY 4

08-13-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$46,984	Completion	\$3,426	Daily Total	\$50,410
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Cum Costs: Drilling \$482,297 Completion \$3,426 Well Total \$485,723
 MD 8,185 TVD 8,185 Progress 550 Days 5 MW 11.2 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7635 OT 7740 = 105 @ 26.25 FPH WTOB 18-22 RPM 45 GPM 400 MMRPM 64 DIFF 190-345
10:00	11:30	1.5	CIRCULATE FOR TOH FOR BIT , PUMP WEIGHT PILL DROP SURVEY
11:30	15:00	3.5	TRIP OUT HOLE FOR BIT AND MTR HOLE TOOK CORRECT FILL NO TIGHT
15:00	16:00	1.0	RETREAVE SURVEY @ 7629 2.5deg L/D 2 RRMR, MTR / P/U MTR , M/U BIT
16:00	18:30	2.5	TRIP IN HOLE WITH BIT # 2 TO 7650 '
18:30	19:00	0.5	WASH/REAM FROM 7650 TO 7740 12 ' FOOT FILL
19:00	06:00	11.0	DRILL 7740 TO 8185 = 445 @ 40.45 FPH WTOB 15-18 RPM 50-55 GPM 400 -MMRPM 64 DIFF 140-275 MW 11.3 VIS 38
CREWS FULL , SAFTY MEETING , TRIPPING , CHECK COM X 3 , FUEL ON HAND 2094 USED 973			
FORMATION TOPS , MIDDEL PRICE RIVER 7575 '			
BG GAS 230-850u , TRIP GAS 1918u , CONN GAS 6480-8538u , HIGH GAS 8538u LITHOLOGY SAND 35% SHALE 35% SILTSTONE 30%			
MUD LOGGER JACK RODGERS ON LOCATION 8-8-07 1300 , DAY 5			

08-14-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$98,535 Completion \$0 Daily Total \$98,535
 Cum Costs: Drilling \$580,832 Completion \$3,426 Well Total \$584,258
 MD 8,825 TVD 8,825 Progress 640 Days 6 MW 11.4 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8185 TO 8394 = 209 @ 41.8 FPH WTOB 16-19 RPM 55 GPM 383 MMRPM 61 DIFF 135-280
11:00	11:30	0.5	SERVICE RIG CHECK COM
11:30	06:00	18.5	DRILL 8394 TO 8825 = 431 @ 23.3 FPH WTOB 14-22 RPM 45-60 GPM 380 MMRPM 61 DIFF 95-290 MW 11.7 VIS 37
CREWS FULL , SAFTY MEETING , FIRE SAFTY CHECKING FIRE EXTINGUISHER ,CHECK COM X 3			
FUEL ON HAND 3889 USED 1205 , FORMATION TOPS SEGO 8681 '			
BG GAS 48-3250u CONN GAS 6480-8584u HIGH GAS 8932u			
LITHOLOGY SAND 35% SHALE 35% SLITSTONE 30%			
MUD LOGGER JACK RODGERS ON LOCATIONS 8-8-07 1300 , DAY 6			

08-15-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$47,293 Completion \$78,339 Daily Total \$125,632
 Cum Costs: Drilling \$628,126 Completion \$81,765 Well Total \$709,891
 MD 8,875 TVD 8,875 Progress 50 Days 7 MW 11.7 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG REPAIR C/O SWAB #2 MUD PUMP
06:30	09:30	3.0	DRILL 8825 TO 8862 =37 @ 12.3 FPH WTOB 16-20 RPM 45-60 GPM 380 MMRPM 61
09:30	10:00	0.5	SERVICE RIG CHECK COM

10:00 10:30 0.5 DRILL 8862 TO 8875' TD = 13 @ 26 FPH WTOB 15-18 RPM 45 GPM 380 MMRPM 61 MW 11.7 VIS 36. REACHED TD AT 10:30 HRS, 8/14/07.

10:30 11:30 1.0 CIRCULATE FOR SHORT TRIP OUT HOLE - MIX PILL

11:30 13:30 2.0 WIPER TRIP/SHORT TRIP TO 6973 TIGHT 8773 TO 8679 10-15 OVER DID NOT SEE ON TRIP IN

13:30 14:00 0.5 WASH/REAM FROM 8835 TO 8875 10-15 FOOT FILL

14:00 16:00 2.0 CIRCULATE FOR L/D DRILL PIPE , PUMP WEIGHT PILL AND DROP SURVEY

16:00 21:30 5.5 LD/PU DRILL PIPE BREAK KELLY ,L/D BHA , RETREAVE SURVEY @8822 ' 2.25deg

21:30 22:00 0.5 OTHER PULL WEAR BUSHING.

22:00 23:30 1.5 R.U CASERS HOLD SAFTY MEETING.

23:30 06:00 6.5 MAKE UP SHOE ,SHOE JT,AND FLOAT , RUN 210 JTS OF 4.5 , 11.60 , N80, LT&C WITH 3 HCP110 11.6, LT&C PUP JTS TO 8874.81 ' AS FOLLOWS

CONVENTIONAL FLOAT SHOE SET @ 8874.81' , ONE SHOE JT 41.75 , ONE CONVENTIONAL FLT COLLAR @ 8830' , 64 JTS CSG (2669.99') , ONE HCP-110 MARKER 20.15' SET @ 6139' TOP , 48 JTS CSG (2016.69) , 1 HCP-110 MARKER JT 20.24 SET @ 4102' TOP, 97 JTS CSG (4065.6) ONE PUP 20.18, ONE PUP 5.00 , ONE CASEING HANGER .65 LANDING JT 11.50 ' (TAG JT 41.76 ' TAG 19' IN AND L/D)

CREWS FULL , SAFTY MEETING , CATHEAD AND CAT LINES , L/D DRILL PIPE , RUN CSG

FUEL ON HAND 3292 USED 597 , LAST FORMATION TOP SEGO 8681'

GAS AND LITHOLOGY N/A

WILL HAVE TRUCKS TOMARROW , RIG MOVE MILEAGE .6

MUD LOGGER JACK ROGERS NO LOCATION 8-8-07 1300 RELEASED 1700 8-14-07 DAY 7

04:00 05:00 1.0 CIRC , R/U CEMENTERS

08-16-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$31,458 Completion \$75,015 Daily Total \$106,473

Cum Costs: Drilling \$659,584 Completion \$156,780 Well Total \$816,364

MD 8,875 TVD 8,875 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RUN 4.5 CASING PULL ROT HEAD AND INSTALL MANDREL HANGER. INSTALL ROT HEAD.
07:00	09:00	2.0	INSTALL CEMENT HEAD CIRC CSG CAPACITY < R/D CASERS AND L/D CREW , R/U CEMENTERS HOLD SAFETY MEETING
09:00	11:00	2.0	CEMENT 4.5 CASEING AS PER PROGRAM. LEAD 320 SKS 35/65 POZG+ YIELD 2.26 H2O 12.9 GAL/SK@ 12.0ppg. TAIL 1445 SKS 50/50 POZ GYEILD 1.29 H2O 5.96 GAL/SK @ 14.1 ppg DISPLACE TO FLOAT WITH 137 BBL FRESH H2O WITH 2 GAL/1000 LO64 HAD 100% RETURNS DURING JOB FCP 1975 psi BUMP PLUG @ 2900 FLOATS HELD - BLED BACK 1.5 BBL , CEMENT IN PLACE @ 11:00 HRS 15 AUG 2007.
11:00	15:00	4.0	N/D BOPS , CLEAN PITS , LAND MANDREL HANGER W/83000 , TEST HANGER TO 5000 psi GOOD WAIT ONE HOUR , REMOVE CEMENT HEAD AND LANDING JT
15:00	20:00	5.0	RDRT
20:00	06:00	10.0	WAIT ON DAYLIGHT CREWS FULL, SAFETY MEETING , CEMENTING , R/D FINAL FUEL 2992 TRANSFER SAME RIG MOVE .6 OF A MILE

06:00

18.0 RIG RELEASED @ 15:00 HRS, 8/15/07.

CASING POINT COST \$653,699

08-22-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,720	Daily Total	\$43,720
Cum Costs: Drilling	\$659,584	Completion	\$200,500	Well Total	\$860,084
MD	8,875	TVD	8,875	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8830.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/GR FROM PBTD TO 960'. EST CEMENT TOP 1790'. RD SCHLUMBERGER.

08-25-2007 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,110	Daily Total	\$1,110
Cum Costs: Drilling	\$659,584	Completion	\$201,610	Well Total	\$861,194
MD	8,875	TVD	8,875	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8830.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
11:00	13:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. BLEED WELL TO 0 PSIG. WAITING ON COMPLETION.

08-28-2007 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$9,200	Daily Total	\$9,200
Cum Costs: Drilling	\$659,584	Completion	\$210,810	Well Total	\$870,394
MD	8,875	TVD	8,875	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8830.0		Perf : 7554-8667	PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 8666-67', 8654-55', 8649-50', 8637-38', 8616-17', 8581-82', 8516-17', 8489-90', 8485-86', 8481-82', 8456-57', 8445-46' AND 8432-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8113 GAL WF120 PAD, 44219 GAL WF120 & YF116ST+ WITH 113400# 20/40 SAND @ 1-5 PPG. MTP 5955 PSIG. MTR 51.7 BPM. ATP 4556 PSIG. ATR 46.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8374'. PERFORATED LPR FROM 8358-59', 8346-47', 8312-13', 8296-97', 8278-79', 8273-74', 8268-69', 8258-59', 8249-50', 8240-41', 8231-32' AND 8224-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4123 GAL WF120 PAD, 46109 GAL WF120 & YF116ST+ WITH 121200# 20/40 SAND @ 1-5 PPG. MTP 6005 PSIG. MTR 50.3 BPM. ATP 4558 PSIG. ATR 46.6 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED MPR FROM 8143-45', 8134-35', 8124-25', 8118-19', 8090-91', 8064-65', 8049-50', 8032-33', 8023-24', 8001-02' AND 7991-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3090 GAL YF116ST+ PAD, 34878 GAL YF116ST+ WITH 85000# 20/40 SAND @ 1-4 PPG. MTP 6076 PSIG. MTR 50.3 BPM. ATP 4841 PSIG. ATR 44.6 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7944'. PERFORATED MPR FROM 7929-30', 7908-09', 7904-05', 7881-82', 7867-68', 7861-62', 7853-54', 7836-37', 7827-28', 7812-13', 7803-04' AND 7797-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4127 GAL WF120 PAD, 49213 GAL WF120 & YF116ST+ WITH 136600# 20/40 SAND @ 1-5 PPG. MTP 6220 PSIG. MTR 50.3 BPM. ATP 5097 PSIG. ATR 45.9 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7745'. PERFORATED MPR FROM 7732-33', 7723-24', 7704-05', 7694-95', 7683-84', 7640-41', 7620-21', 7602-03', 7592-93', 7584-85', 7564-65' AND 7554-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 PAD, 69736 GAL WF120 & YF116ST+ WITH 197300# 20/40 SAND @ 1-5 PPG. MTP 6271 PSIG. MTR 50.3 BPM. ATP 4286 PSIG. ATR 45.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER. SDFN.

08-29-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$322,950	Daily Total	\$322,950
Cum Costs: Drilling	\$659,584	Completion	\$533,760	Well Total	\$1,193,344
MD	8,875	TVD	8,875	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 14:30 8.5 RUWL. SET 10K CFP AT 7530'. PERFORATED MPR FROM 7517-18', 7512-13', 7506-07', 7500-01', 7465-66', 7458-59', 7454-55', 7449-50', 7412-13', 7405-06', 7396-97' AND 7390-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3493 GAL WF120 PAD, 41909 GAL WF120 & YF116ST+ WITH 112800# 20/40 SAND @ 1-5 PPG. MTP 5843 PSIG. MTR 50.4 BPM. ATP 4139 PSIG. ATR 45.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7285'. PERFORATED UPR FROM 7271-73', 7265-67', 7192-93', 7186-87', 7154-55', 7095-96', 7067-69' AND 7061-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2073 GAL WF120 PAD, 29,679 GAL WF120 & YF116ST+ WITH 73300# 20/40 SAND @ 1-5 PPG. MTP 6317 PSIG. MTR 50.3 BPM. ATP 4542 PSIG. ATR 45.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6970'. PERFORATED UPR FROM 6953-54', 6938-39', 6927-28', 6920-21', 6909-11', 6874-75', 6866-67', 6848-49', 6829-30', 6801-02' AND 6793-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2463 GAL WF120 PAD, 32103 GAL WF120 & YF116ST+ WITH 83000# 20/40 SAND @ 1-5 PPG. MTP 6147 PSIG. MTR 50.3 BPM. ATP 4293 PSIG. ATR 46.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6720'. PERFORATED UPR FROM 6704-05', 6700-01', 6695-96', 6663-64', 6658-59', 6648-49', 6640-41', 6633-34', 6618-19', 6611-13' AND 6605-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4129 GAL WF120 PAD, 50135 GAL WF120 & YF116ST+ WITH 144900# 20/40 SAND @ 1-5 PPG. MTP 5209 PSIG. MTR 50.3 BPM. ATP 3165 PSIG. ATR 44.1 BPM. ISIP 1950 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP @ 6550'. BLEED OFF PRESSURE. RDWL. SDFN.

08-30-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$9,582	Daily Total	\$9,582
Cum Costs: Drilling	\$659,584	Completion	\$543,342	Well Total	\$1,202,926
MD	8,875	TVD	8,875	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 17:00 10.0 MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT& PUMP OFF SUB TO 6550'. RU TO DRILL OUT PLUGS. SDFN.

JRS

08-31-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$30,740	Daily Total	\$30,740
Cum Costs: Drilling	\$659,584	Completion	\$574,082	Well Total	\$1,233,666
MD	8,875	TVD	8,875	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 6550', 6720', 6970', 7285', 7530', 7745', 7944', 8160' & 8374'. RIH. CLEANED OUT TO PBTD @ 8830'. LANDED TBG AT 7343' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2000 PSIG. 92 BFPH. RECOVERED 1282 BLW.
9176 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8" 4.7# N-80 TBG 32.70'
XN NIPPLE 1.10'
224 JTS 2-3/8" 4.7# N-80 TBG 7296.57'
BELOW KB 12.00'
LANDED @ 7343.37' KB

09-01-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$30,740	Daily Total	\$30,740
Cum Costs: Drilling	\$659,584	Completion	\$604,822	Well Total	\$1,264,406
MD	8,875	TVD	8,875	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST T SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 21 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2600 PSIG. 63 BFPH. RECOVERED 1143 BLW. 8033 BLWTR. 1300 MCFD RATE.

09-02-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$30,740	Daily Total	\$30,740
Cum Costs: Drilling	\$659,584	Completion	\$635,562	Well Total	\$1,295,146
MD	8,875	TVD	8,875	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1750 PSIG. CP 2750 PSIG. 54 BFPH. RECOVERED 1411 BLW. 6622 BLWTR. 1400 MCFD RATE.

FLOWED 719 MCF, 84 BC & 1060 BW IN 24 HRS ON 20/64" CHOKE, TP 1850 PSIG & CP 2600 PSIG.

09-03-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$30,740	Daily Total	\$30,740
Cum Costs: Drilling	\$659,584	Completion	\$666,302	Well Total	\$1,325,886

MD	8,875	TVD	8,875	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1650 PSIG. CP 2700 PSIG. 53 BFPH. RECOVERED 1274 BLW. 5348 BLWTR. 1300 MCFD RATE.
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FLOWED 1402 MCF, 50 BC & 1361 BW IN 24 HRS ON 20/64" CHOKE, TP 1750 PSIG & CP 2750 PSIG.

09-04-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$30,740	Daily Total	\$30,740
Cum Costs: Drilling	\$659,584	Completion	\$697,042	Well Total	\$1,356,626

MD	8,875	TVD	8,875	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8830.0	Perf : 6605-8667	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1150 PSIG. CP 2500 PSIG. 43 BFPH. RECOVERED 1041 BLW. 4304 BLWTR. 1500 MCFD RATE.
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FLOWED 1186 MCF, 55 BC & 1219 BW IN 24 HRS ON 20/64" CHOKE, TP 1650 PSIG & CP 2650 PSIG.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38078
CWA 1237-21
9S 23E 21

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0336A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC. Contact: CARRIE E MACDONALD E-Mail: carrie_macdonald@eogresources.com		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI	
3. Address 600 17TH STREET, SUITE 1000N DENVER, CO 80202		8. Lease Name and Well No. CHAPITA WELLS UNIT 1237-21	
3a. Phone No. (include area code) Ph: 303-262-2812		9. API Well No. 43-047-38078	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 689FSL 1724FEL 40.01609 N Lat, 109.32865 W Lon At top prod interval reported below SWSE 689FSL 1724FEL 40.01609 N Lat, 109.32865 W Lon At total depth SWSE 689FSL 1724FEL 40.01609 N Lat, 109.32865 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
14. Date Spudded 07/27/2007		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T9S R23E Mer SLB	
15. Date T.D. Reached 08/14/2007		12. County or Parish UINTAH COUNTY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/31/2007		13. State UT	
17. Elevations (DF, KB, RT, GL)* 5100 GL			
18. Total Depth: MD 8875 TVD		19. Plug Back T.D.: MD 8830 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/GR <i>Temp. Press. Mud</i>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2429		1400			
7.875	4.500 N-80	11.6	0	8875		1765			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7343							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6605	8667	8432 TO 8667		3	
B)			8224 TO 8359		3	
C)			7991 TO 8145		3	
D)			7797 TO 7930		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8432 TO 8667	52,497 GALS GELLED WATER & 113,400# 20/40 SAND
8224 TO 8359	50,397 GALS GELLED WATER & 121,200# 20/40 SAND
7991 TO 8145	38,133 GALS GELLED WATER & 85,000# 20/40 SAND
7797 TO 7930	53,505 GALS GELLED WATER & 136,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2007	09/04/2007	24	→	55.0	1186.0	1219.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	1650	2850.0	→	55	1186	1219		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #56566 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

FEB 19 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6605	8667		WASATCH CHAPITA WELLS BUCK CANYON MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4454 5025 5693 6598 7389 8171 8691

32. Additional remarks (include plugging procedure):
See Attached Sheet.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #56566 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) CARRIE E MACDONALDTitle OPERATIONS CLERKSignature (Electronic Submission)Date 10/01/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1237-21 - ADDITIONAL REMARKS (CONTINUED):

43. PERFORATION RECORD

7554-7733	3/spf
7390-7518	3/spf
7061-7273	3/spf
6793-6954	3/spf
6605-6705	3/spf

44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7554-7733	74,043 GALS GELLED WATER & 197,300# 20/40 SAND
7390-7518	45,567 GALS GELLED WATER & 112,800# 20/40 SAND
7061-7273	31,917 GALS GELLED WATER & 73,300# 20/40 SAND
6793-6954	34,731 GALS GELLED WATER & 83,000# 20/40 SAND
6605-6705	54,429 GALS GELLED WATER & 144,900# 20/40 SAND

Perforated the Lower Price River from 8432-8433', 8445-8446', 8456-8457', 8481-8482', 8485-8486', 8489-8490', 8516-8517', 8581-8582', 8616-8617', 8637-8638', 8649-8650', 8654-8655', 8666-8667' w/ 3 spf.

Perforated the Lower Price River from 8224-8225', 8231-8232', 8240-8241', 8249-8250', 8258-8259', 8268-8269', 8273-8274', 8278-8279', 8296-8297', 8312-8313', 8346-8347', 8358-8359' w/ 3 spf.

Perforated the Middle Price River from 7991-7992', 8001-8002', 8023-8024', 8032-8033', 8049-8050', 8064-8065', 8090-8091', 8118-8119', 8124-8125', 8134-8135', 8143-8145' w/ 3 spf.

Perforated the Middle Price River from 7797-7798', 7803-7804', 7812-7813', 7827-7828', 7836-7837', 7853-7854', 7861-7862', 7867-7868', 7881-7882', 7904-7905', 7908-7909', 7929-7930' w/ 3 spf.

Perforated the Middle Price River from 7554-7555', 7564-7565', 7584-7585', 7592-7593', 7602-7603', 7620-7621', 7640-7641', 7683-7684', 7694-7695', 7704-7705', 7723-7724', 7732-7733' w/ 3 spf.

Perforated the Middle Price River from 7390-7391', 7396-7397', 7405-7406', 7412-7413', 7449-7450', 7454-7455', 7458-7459', 7465-7466', 7500-7501', 7506-7507', 7512-7513', 7517-7518' w/ 3 spf.

Perforated the Upper Price River from 7061-7063', 7067-7069', 7095-7096', 7154-7155', 7186-7187', 7192-7193', 7265-7267', 7271-7273' w/ 3 spf.

Perforated the Upper Price River from 6793-6794', 6801-6802', 6829-6830', 6848-6849', 6866-6867', 6874-6875', 6909-6911', 6920-6921', 6927-6928', 6938-6939', 6953-6954' w/ 3 spf.

Perforated the Upper Price River from 6605-6606', 6611-6613', 6618-6619', 6633-6634', 6640-6641', 6648-6649', 6658-6659', 6663-6664', 6695-6696', 6700-6701', 6704-6705' w/ 3 spf.

FORM 7



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

SEP 08 2008

RECEIVED

SEP 15 2008

DIV. OF OIL, GAS & MIN. L.D.

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
CWU 1095-22	4304737457	SWSW 22, 9S, 23E	UTU-01301	15647

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38066	CHAPITA WELLS UNIT 1236-21		NESE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16263	13650	7/22/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38078	CHAPITA WELLS UNIT 1237-21		SWSE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16291	13650	7/27/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37495	CHAPITA WELLS UNIT 1118-22		NESE	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16228	13650	6/30/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1237-219. API Well No.
43-047-3807810. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SWSE 689FSL 1724FEL
40.01609 N Lat, 109.32865 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☒ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/18/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66927 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Electronic Submission

Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
FEB 09 2009

DIV. OF OIL, GAS & MINING